



## PV Industry Trends

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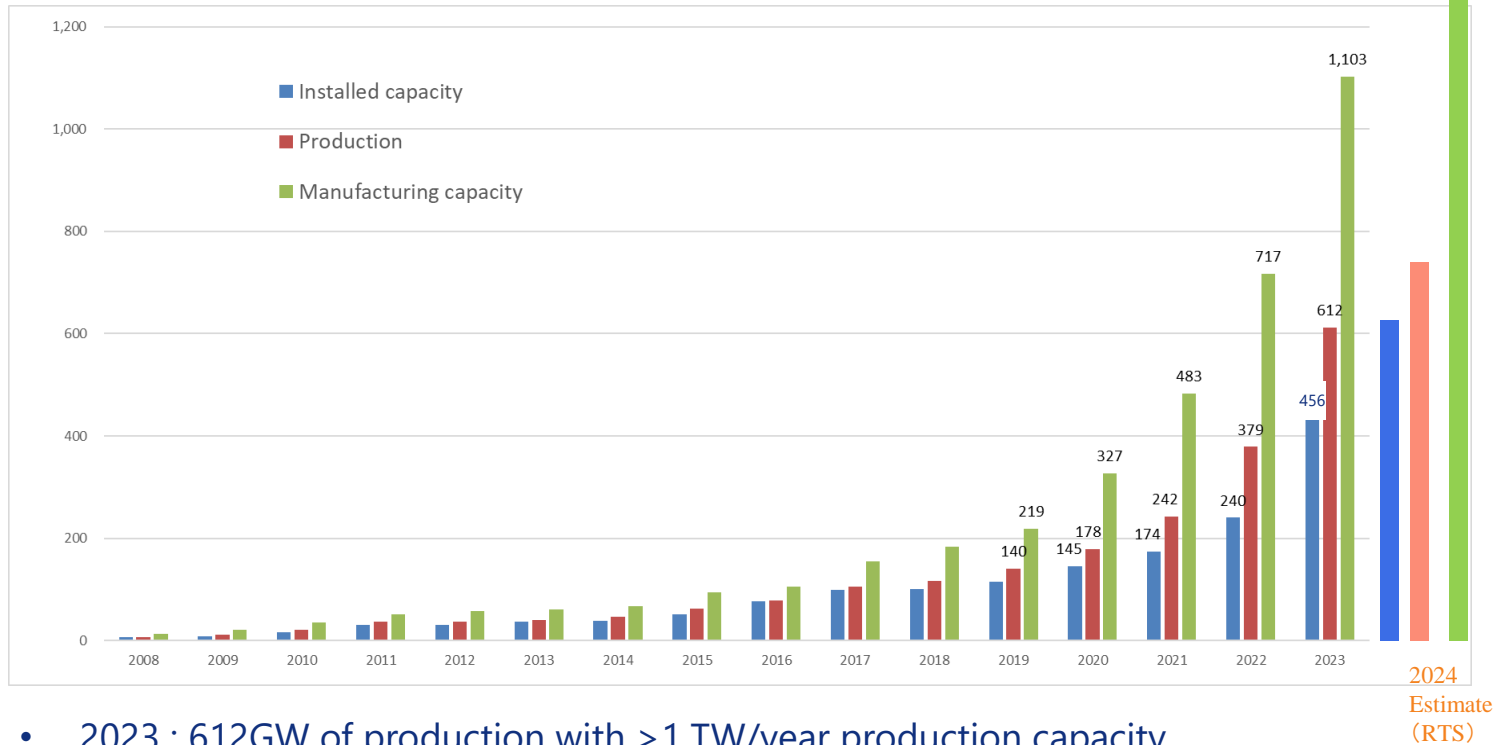
28<sup>th</sup> November 2024, Solar Congress, Tahiti, French Polinesia





- PV module production
  - What amount in 2023, Where produced & who provide?
- PV technology
- PV module price trends
- PV modules for specific application
- Summary

# Installation, PV module production and capacity



- 2023 : 612GW of production with > 1 TW/year production capacity
- Capacity enhancement is slowing down in China.
- Demand supply gap will continue in 2024

# PV Supply Chain and share by country (2023)



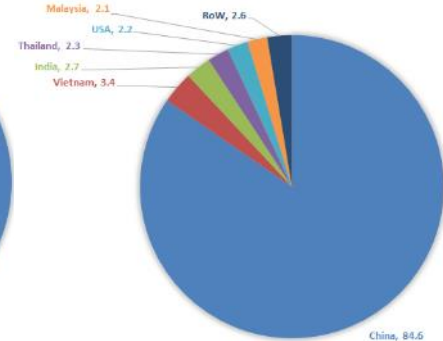
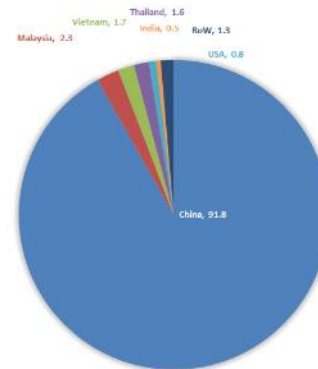
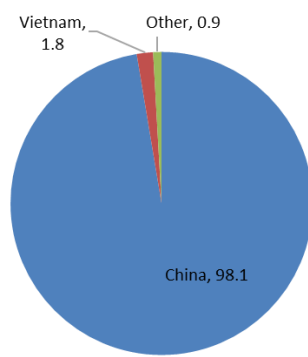
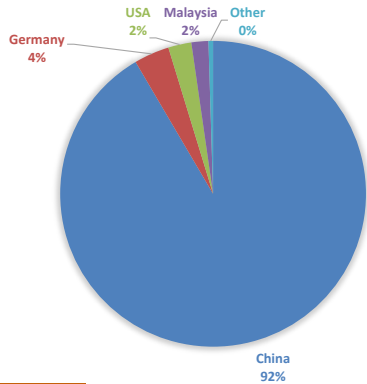
Wafer



Cell



PV Module



Share of China

2022: 86%  
2023 : 92%

2022 : 97.5%  
2023: 98.1%

2022 : 84%  
2023: 92%

2022 77.8%  
2023: 84.6%

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- China increased the share of production along the value chain
- Inverters, materials such as glass, encapsulants, equipment also China dominates
- Trade barriers and measures for local manufacturing contribute diversification of production sites

Source : IEA PVPS, Trends Report 2024

# 1H 2024 rankings of PV module shipment by supplier

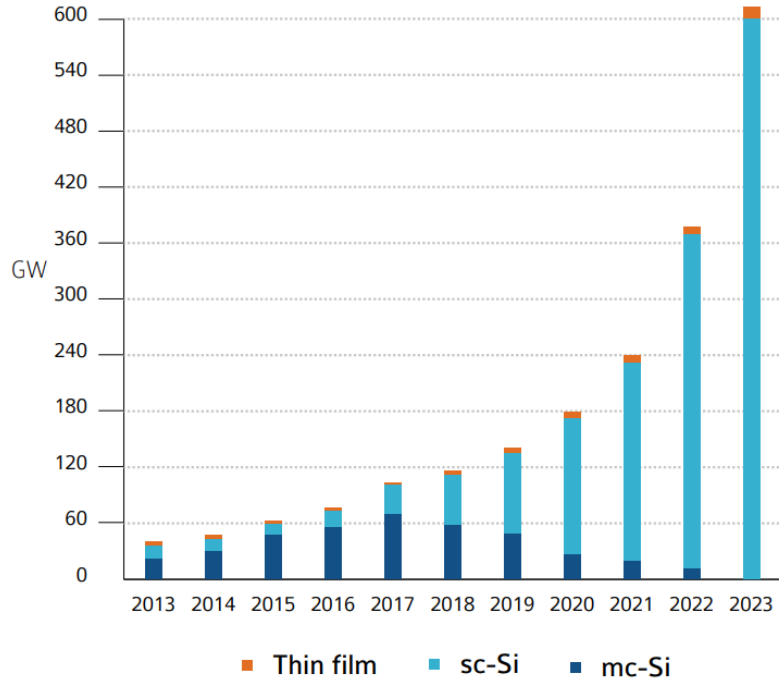


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Ranking	1H2024 (GW)		2023 (GW)		2022 (GW)	
1	JinkoSolar	43.8	JinkoSolar	78.5	LONGi Green Energy Technology	46.76
2	JA Solar Technology	38	LONGi Green Energy Technology	67.5	JinkoSolar	44.5
3	Trina Solar	34	Trina Solar	65.2	Trina Solar	43.09
4	LONGi Green Energy Technology	31.34	JA Solar Technology	55.3	JA Solar Technology	39.75
5	Tongwei	18.67	Tongwei	31.11	Canadian Solar	21.1
6	Zhejiang Chint Electrics	18	Canadian Solar	30.7	Risen Energy	13.5
7	Canadian Solar	14.5	Zhejiang Chint Electrics	28.0	Zhejiang Chint Electrics	13.5
8	GCLSI	10 – 11	Risen Energy	18.99	First Solar	9.3
	DAS Solar	10 - 11	DAS Solar	17.7	Hanwha Solutions	9
10	Hengdian Group DMEGC Magnetics	8.1	GCLSI	16.4	DAS Solar	8.5

Source : RTS Corporation, including estimated number

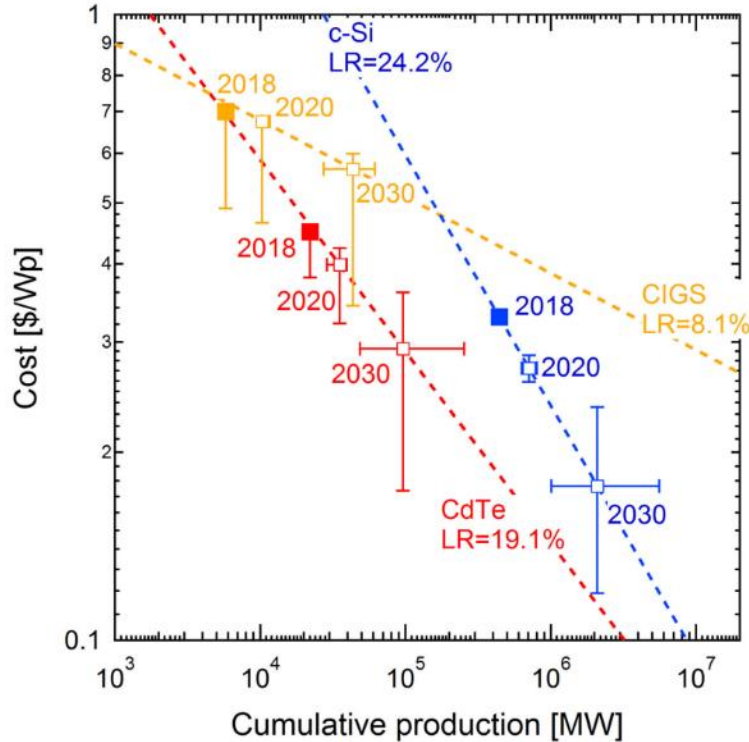
# PV module share by technology



- In 2023 : multi-crystalline Silicon PV module decreased to almost zero
- Single crystalline Silicon (sc-Si) dominates the market
  - PERC: 73%
  - TopCon: 23%
  - Hetero Junction (HJT): 2.3%
- Thin-film has a small share ~2%,
  - Mainly CdTe thin-film PV module by First Solar

# Why crystalline silicon dominate the market?

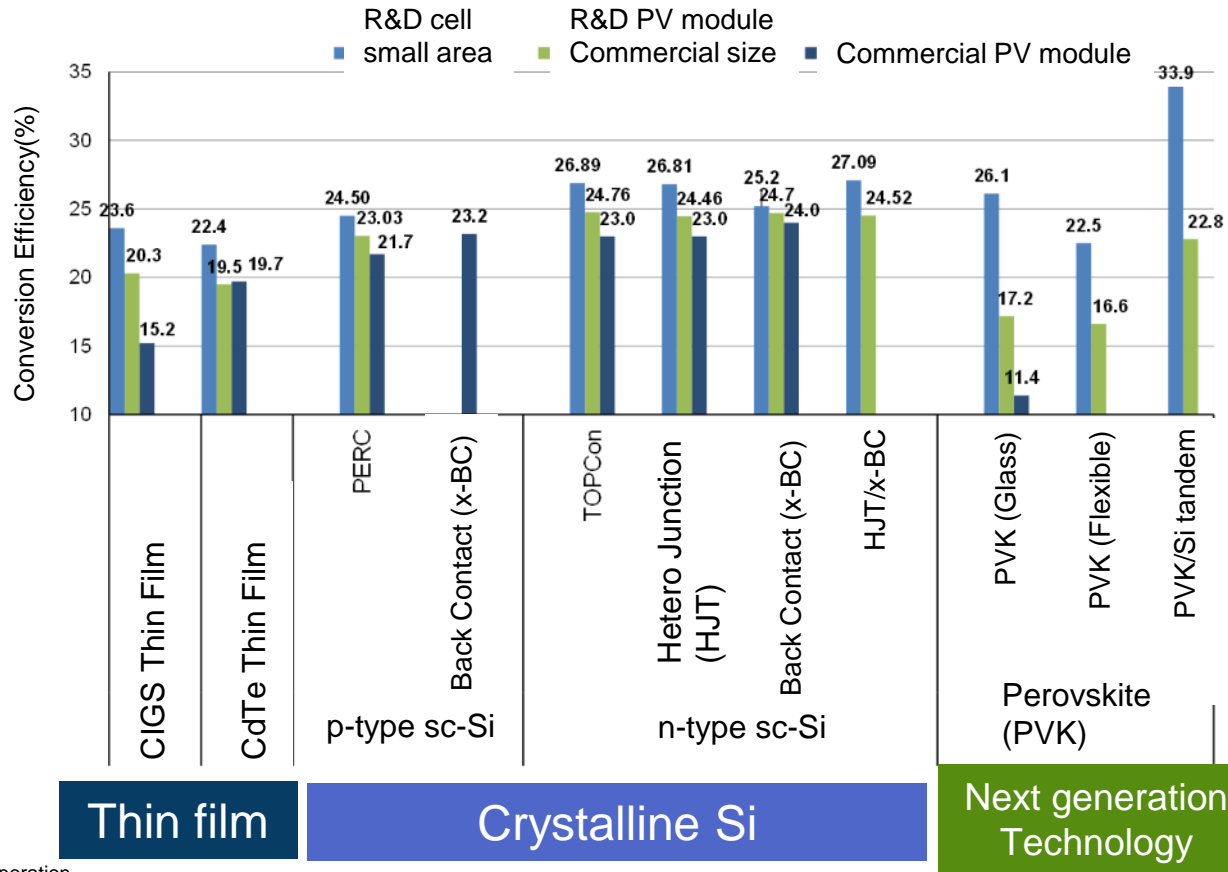
## → Different learning curves by technologies



- Learning curves: Each doubling of production, costs fall by a certain percentage (LR: learning rate)
- In an analysis each technology has different LR
- Crystalline Si has better learning rates with the scale of economy and technological progress

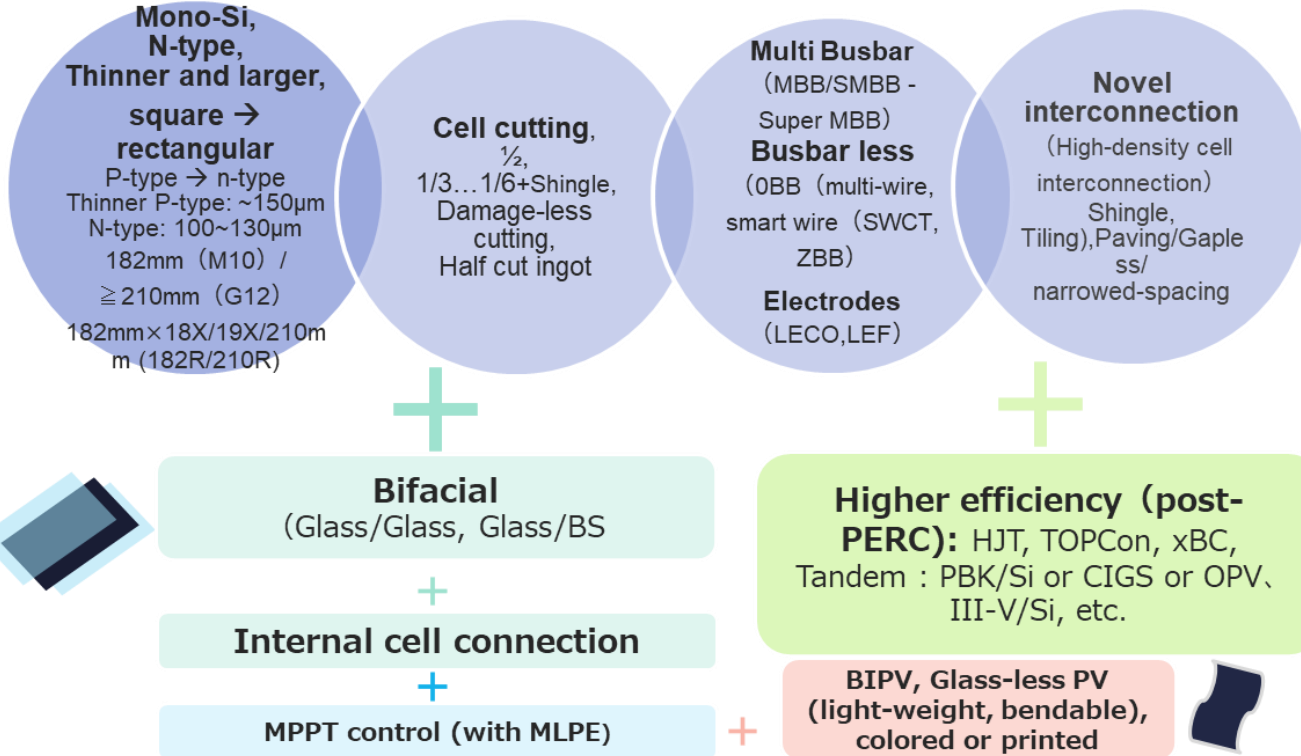
Source: <https://www.researchgate.net/publication/328242035>  
Y. Cheng, et. al, "From Laboratory to Production: Learning Models of Efficiency and Manufacturing Cost of Industrial Crystalline Silicon and Thin-Film Photovoltaic Technologies", IEEE Journal, oct. 2018

# Comparison of highest efficiencies by technologies (as of the end of 2023)





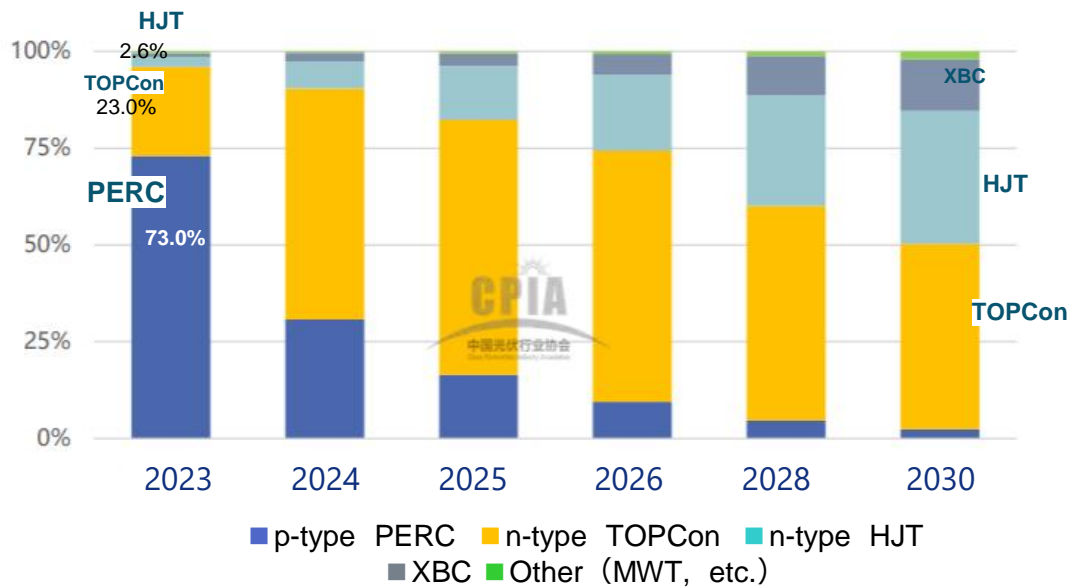
# Technology drives further cost reduction



# Share of PV cell technology and outlook by CPIA



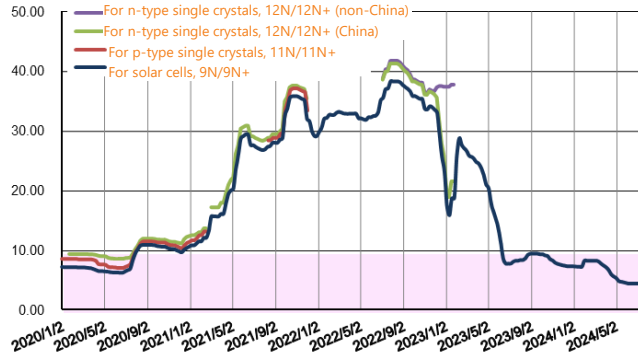
- PERC : 2022: 88% → 2023: 73% (standard products)
- N-type TOPCon : 2022: 8.3% → 2023: 23% → 2024: standard products
- N-type: HJT: 2022: 0.6% → 2023: 2.6%



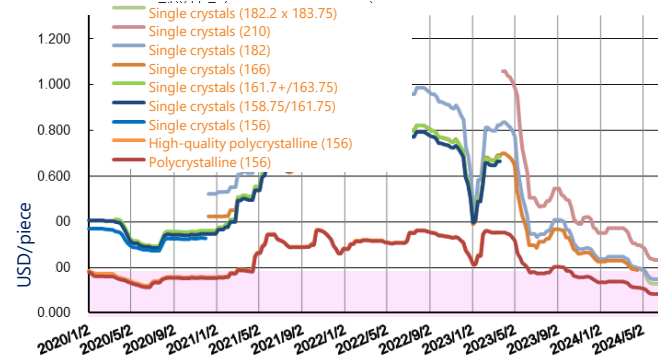
# Price trends along the value chain : Prices goes far below forecast



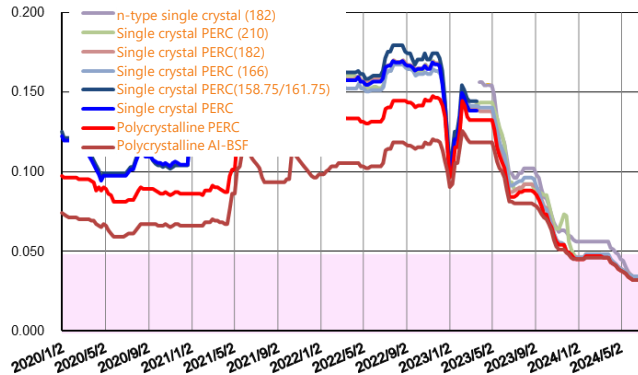
## Polysilicon (USD/kg)



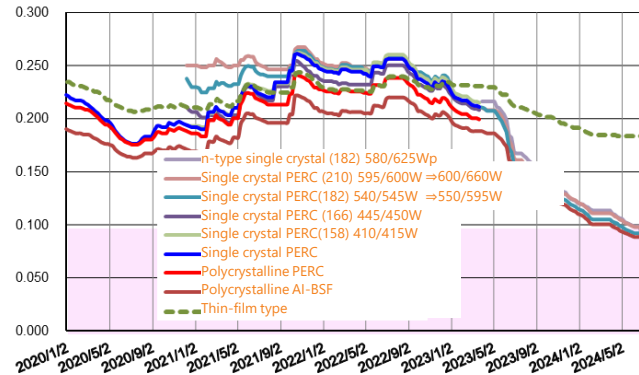
## Silicon wafers (USD/Piece)



## Solar cells (USD/W)



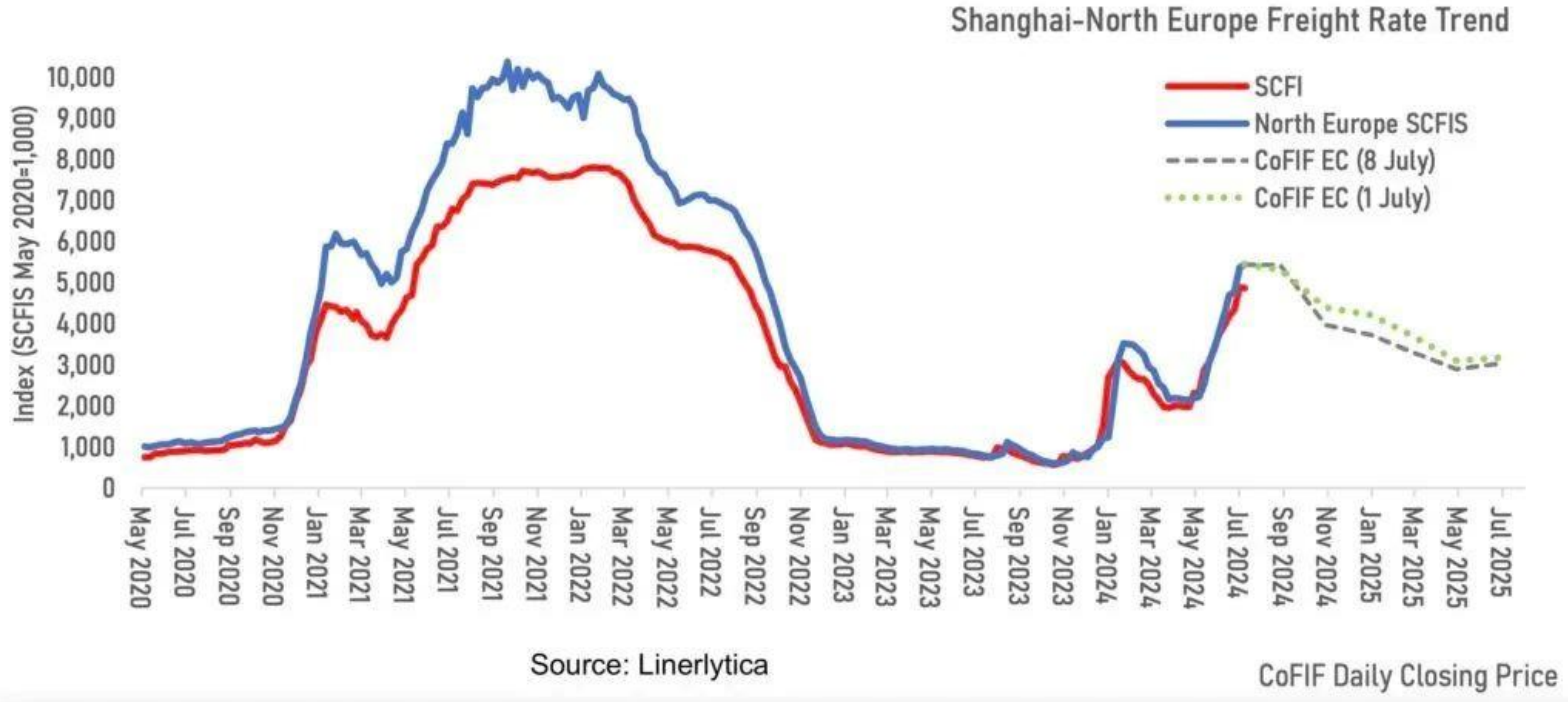
## PV modules (USD/W)



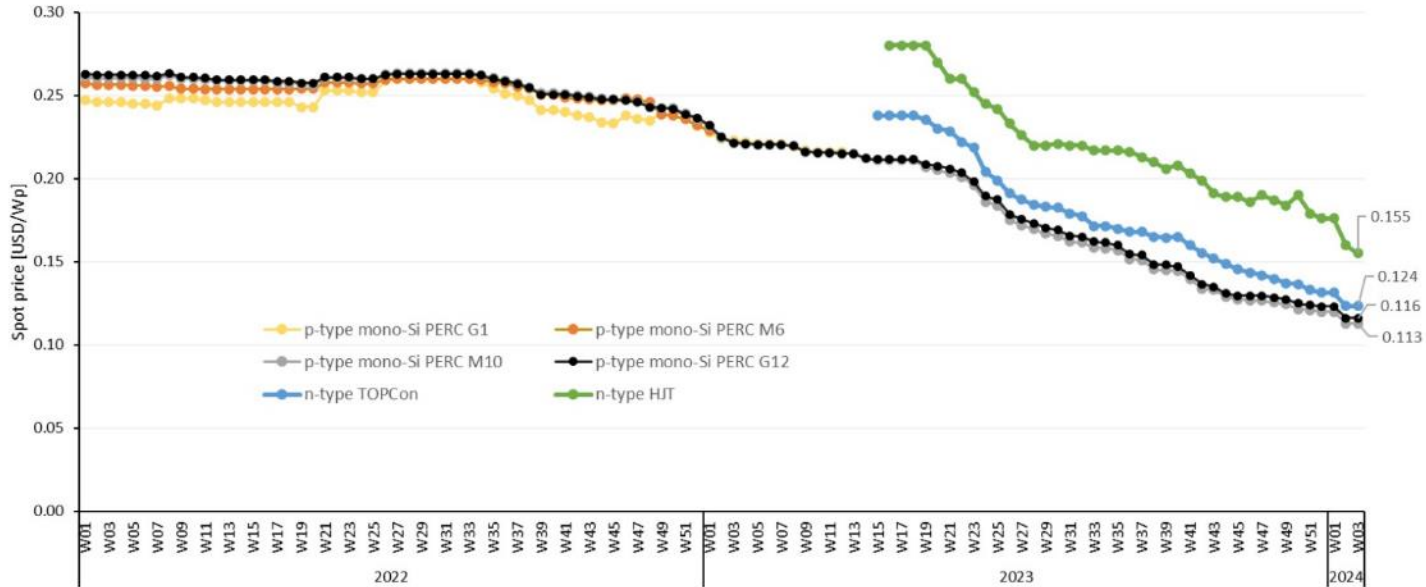
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Sources: PVinsights (Published from January 2, 2020 – July 2024, 28), compiled by RTS Corporation

# Shipping cost from China



# Further cost reduction?



PV costs have reduced dramatically thanks to:

1. Technical improvements (efficiency gains, larger and thinner wafers, etc.)
2. Learning by doing : economies of scales (excess capacity) and standard
3. Policies that stimulated market growth through CN target

# Cost reduction opportunity: Silver consumption



- In 2023, solar cells represent the 16% of world consumption of Silver (used for contact)
- N-type cell technology consumes more silver
  - ⇒ Silver consumption levels by top manufacturers (Tier 1) :  
PERC: 7-8 mg/W, TOPCon: 12-16 mg/W, HJT: 17-20 mg/W
- Cu replacement is one of the solutions: Ag-coated Cu



<https://tradingeconomics.com/commodity/silver>



# Rectangular wafers adopted by major manufacturers



- Major manufacturers are adopting rectangular waferse, mainly for utility scale PV.
- As of Dec. 2023, 5 manufacturers use 182 x 210mm 210R wafers (66 full-size equivalent)
- Rectangular wafers are also used in small 54-cell and 48-cell modules for roofs
- The width of the short side is unified at 1,134 mm

# Application trends : Dual use PV systems





# Rooftops



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# Wall/ Facade



## Crystalline Silicon



(Kaneka and Taisei Corporation, Japan)



「アスロックレールファスナー太陽光パネル設置工法」(仮称)により  
太陽光パネルを壁付けた建物のイメージ図

(AGC+Nozawa, Japan)



実施した試験の様子

## CIGS



(AVANCIS, Germany)

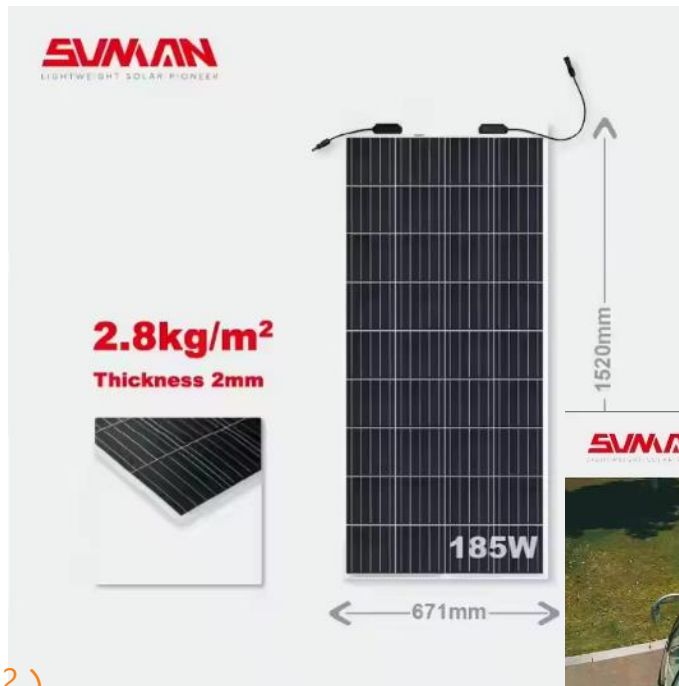
# PV modules for curved roofs and roof with low load capacity

Light weight crystalline Silicon



Sunport Power, China

(3kg/m<sup>2</sup>,)



SVMAN  
LIGHTWEIGHT SOLAR PIONEER



# Summary:

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- ✓ PV manufacturing capacity reached 1TW/year in 2023
- ✓ China dominates supply chain (polysilicon, wafer, cell, modules and other materials + manufacturing equipment and inverters)
- ✓ PV module price lowered and there are still space for cost reduction with standardization, materials, new technologies
- ✓ PV modules are developed for specific applications

***Thank you for your kind  
attention !***

感谢您的关注

끝까지 경청해 주셔서 감사합니다

ご清聴ありがとうございました

Acknowledgement :  
PVPS Task1 Colleagues

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New Energy and Industrial Technology  
Development Organization



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